Submit ORIGINAL plus THREE copies, with ONE copy marked "Public Information"

## **APPLICATION FOR PERMIT TO MODIFY (APM)**

	(Replaces	s Sundr	y Notice	es and l	Reports on Wel	II)	· FEE	3 2003	
1. TYPE OF SUBMITTAL		2. MMS	2. MMS OPERATOR N		3. OPERATOR NAME and ADDRESS (SUMMITTELL) ON				
REQUEST  SUBSEQUENT  CORRECTION		02547			FIELD OPERATION  EnCana Oil & Gas MUSA MOUAGEMENT SERVICE				
APPROVAL REPORT		6 PVDACC NO			3601 C Street Suite 1334				
4. WELL NAME	5. SIDETRACK NO.	6. BYPASS NO.							
McCovey #1					Anchorage, Alaska 99503				
7. API WELL NO. (12 digits)	8. START DATE (Propos		9. PRODUCI INTERVAL C		10. WELL STATUS		VATER DEPTH	12. ELEVATION AT KB (Surveyed)	
55-201-00010-00						35 ft	* '	174' RKB to mud line	
WELL AT TOTAL DEPTH				WELL AT SURFACE					
13. LEASE NO.				16. LEASE NO.					
OCS Y - 1578#1				OCS Y - 1577					
14. ARFA NAME				17. AREA NAME					
McCovey				McCovey					
15. BLOCK NO.				18. BLOCK NO.					
475				475					
19. PROPOSED OR COMPLE	ETED WORK (Describe in S	Section 22	2)						
☐ INITIAL COMPLETION ☑ PERMANENT PLUGGING					☐ ACIDIZE WITH COIL TUBING				
☐ MULTI-COMPLETION ☐ TEMPORARY ABANDONI									
☐ RECOMPLETION	ACK TO S					ORKOVER ANGE IN APPROVED PROCEDURE			
☐ MODIFY PERFORATION									
☐ CHANGE ZONE ☐ OTHER ☐ FINAL LOCATION PLAT ATTACHED									
20. RIG NAME OR PRIMARY UNIT (e.g., Wireline Unit, Coil Tubing unit, etc.				.)			21. RIG TYPE		
SDC								Drilling	
22. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Attach Prognosis or Summary of Completed Work, As Appropriate)									
Permanent plug and abandon wellbore									
PUBLIC INFORMATION									
23. CONTACT NAME							25. CONTACT	E-MAIL ADDRESS	
Soren Christiansen				(907) 770-3700 soren.d		soren.christia	nsen@encana.com		
26. AUTHORIZING OFFICIAL (Type or Print Name)				27 TITLE					
Suren Christiansen			Drilling Manager						

28. AUTHORIZING SIGNATURE	29. DATE Feb 3/05						
THIS SPACE FOR MMS USE ONLY							
APPROVED BY TITLE	S/10 DATE 2/3/03						
PAPERWORN REDUCTION ACT OF 1993 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 gt gg. procedures to by used in drilling well-completion, workover, and production operations. MMS uses the procedures to safety perform the proposed operation. Responses are mandatory (43 U.S.C. 1334), person is not required to respond to, a collection of information unless it displays a currently velicid OM response, including the time for reviewing instructions, gathering and maintaining date, and completing the information Collection Celerance Officer, Mail 1509 4230, Minerals Management Service,	ne information to evaluate and approve or disapprove the adequacy of the equipment and/or Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a IB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per ing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this						

MMS

FORM MMS-124 (October 2002 - Supersedes all previous versions of form MMS-124 which may not be used.)

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